



Petition No. 1531 of 2020

BEFORE

THE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION

LUCKNOW

(Date of Order: 03.09.2021)

IN THE MATTER OF:

Petition for Approval of Annual Revenue Requirement & Multi Year Generation Tariff for FY 2019-20 to FY 2023-24 for sale of 187 MW Capacity from 300 MW Unit 2 of Dhariwal Infrastructure Limited to Noida Power Company Limited

ADMITTANCE ORDER

(Date of hearing : 25.03.21)

1. As per provisions of Section 64 of the Electricity Act, 2003, it is incumbent upon the Generating Company to make an application to the State Electricity Regulatory Commission for determination of Tariff in such manner as may be specified by the Commission as per the applicable Regulations.
2. The Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions of Generation Tariff) Regulations, 2019 were notified on September 11, 2019 (hereinafter referred to as "UPERC Generation Regulations, 2019") which are applicable for determination of Tariff from April 1, 2019 onwards up to FY 2023-24 [i.e., till March 31, 2024] unless extended by the Commission. Further, as per the provisions stipulated in Regulation 16, the Petition for True-Up and determination of Aggregate Revenue Requirement (ARR) and Tariff, complete in all respect, need to be filed by the Generating Company before the Commission.
3. The Petitioner has filed the Petition for determination of Aggregate Revenue Requirement for the Control Period FY 2019-20 to FY 2023-24 on 22.11.2019.
4. A preliminary analysis of the Petitions was conducted, wherein various deficiencies in respect of Annual Fixed charges, Statutory charges, additional capitalization, operational parameters etc. were observed and communicated to the Petitioner vide letters dated 13.11.2020 and 17.03.2021. The Petitioner submitted their response to the deficiencies in respect of ARR for FY 2019-20 to FY 2023-24 vide submissions dated 06.12.2020 and 29.03.2021.



5. In view of above, the Commission admits the Petition for further processing with direction that the Petitioner shall furnish further information / clarifications, if any, as deemed necessary by the Commission during the processing of the Petition and provide the same to the satisfaction of the Commission within the time frame as stipulated by the Commission, failing which the Commission may proceed to dispose of the matter as it deems fit based on the information available with it.

6. The Petitioner in accordance with the Regulation 55 of UPERC (Conduct of Business) Regulations, 2019 shall

(i) Within three working days of issue of this Admittance Order, publish a Public Notice in one English and one Hindi daily newspapers having wide circulation in the area, outlining the details of the Petition with ARR and its components proposed, any capex proposed for the Control Period (FY 2019-20 to FY 2023-24) etc. and invite suggestions and objections from stakeholders within 15 days from the date of publication of the Public Notice(s) from the stakeholders and public at large.

(ii) The Petitioner shall also upload the Petition filed before the Commission on its website the along with all regulatory filings and related documents in searchable format. The Public Notice should also contain details of Petitioner's website and request the stakeholders and public at large to regularly check the website of the Petitioner for further submissions made in respect to these proceedings.

(iii) The Petitioner shall submit a copy of the original Newspaper clippings containing Public Notice to the Commission within a week from the date of this order.

7. The Commission, in wake of prevailing COVID-19 pandemic outbreak, which has led to restricted movement across the country, and due to the subsequent requirement of social distancing for prevention of spread of the disease, intends to hold the Public Hearing through Video Conferencing (VC) on the following dates:

Petitioner	Date of Hearing
DIL	5 th October 2021 - 11:00 hours

8. The details of the public hearing shall also be provided on the Commission's website www.uperc.org. All stakeholders who wish to participate in the Public Hearing shall send an e-mail on office@uperc.org latest by October

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3, 2021 providing their name, organization, designation, mobile number, email address to register themselves and shall follow the "Instructions For Public Hearings in UPERC through Video Conferencing" available on UPERC website (www.uperc.org). The participants will be heard by the Commission in a sequence and the same will be available on UPERC website.

9. All the Stakeholders who are participating in the Public Hearing through VC shall submit their written suggestions and objections in hard copies (one original + 5 sets of copies) to the Secretary, UPERC within three (3) days of the Public Hearing. The submission should also be sent in PDF and Word/Excel format on the email id: office@uperc.org.

10. Further, the Commission reserves the right to seek any further information / clarifications as deemed necessary during the processing of this Petitions.

(V. K. Srivastava)

Member

(Kaushal Kishore Sharma)

Member

(Raj Pratap Singh)

Chairman

Place: Lucknow

Date: 03.09., 2021

DHARIWAL INFRASTRUCTURE LIMITED

CIN: U70109WB2006PLC111457

Registered Office: CESC House, Chowringhee Square, Kolkata - 700001, West Bengal
Website: www.dilenergy.co.in E-mail: dhariwalinfrastructure@rpsg.in
Phone: 033-66340704/66340698

PUBLIC NOTICE

- Pursuant to Section 64 of the Electricity Act, 2003, Dhariwal Infrastructure Limited ("DIL") submitted the Multi-Year Tariff ("MYT") Petition (Petition No. 1531 of 2019) for the Tariff Period FY 2019-24 before the Hon'ble Uttar Pradesh Electricity Regulatory Commission ("Hon'ble Commission") for supply of 187 MW Gross Contracted Capacity to Noida Power Company Limited ("NPCL") from Unit 2 of its 2 x 300 MW thermal generating station located at Tadali, Chandrapur, Maharashtra. The Hon'ble Commission has vide its Order dated 03.09.2021 admitted the above Petition and has directed DIL to publish a Public Notice in accordance with Regulation 55 of UPERC (Conduct of Business) Regulations, 2019.
- In compliance with the above direction of the Hon'ble Commission vide the said Order dated 03.09.2021, DIL is hereby inviting objections/comments/suggestions from various stakeholders and public at large on the aforesaid MYT Petition and subsequent submissions. The summary of the proposed Capex, Annual Revenue Requirement and Generation Tariff of Unit 2 for the Tariff Period FY 2019-24 is furnished in the following Table:

TABLE: SUMMARY OF THE PROPOSED CAPEX, ANNUAL REVENUE REQUIREMENT AND GENERATION TARIFF OF DIL UNIT 2 FOR FY 2019-24

Particulars	UoM	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Capex proposed	₹ Crores	3.38	2.40	1.54	Nil	Nil
Capitalized Cost (as on 31st March)	₹ Crores	1923.71	1926.11	1927.65	1927.65	1927.65
Capacity Charge Rate at 85% NAPA (Ex-Bus)	₹/kWh	1.935	1.907	1.873	1.838	1.798
Energy Charge Rate (Ex-Bus)	₹/kWh	2.533	2.704	2.824	2.951	3.085
Application Fees & Statutory Charges (Ex-Bus)	₹/kWh	0.003	0.002	0.001	0.002	0.003
Generation Tariff (Ex-Bus)	₹/kWh	4.471	4.613	4.698	4.791	4.886

Note: The Capitalized Cost as on 31.03.2019 was considered at ₹1920.33 Crores on cash basis, subject to approval of the Hon'ble Commission in Petition No. 1500 of 2019.

- The above MYT Petition alongwith all additional information/data as submitted by DIL so far before the Hon'ble Commission may be inspected on any working day at the office of DIL as mentioned above.
- The above MYT Petition and all subsequent submissions are also available on the Official Website of DIL at www.dilenergy.co.in. All the stakeholders and public at large are hereby requested to check the above website regularly for any further updates.
 - The stakeholders and public at large may, in writing, submit their objections/comments/suggestions, if any, on the above MYT Petition and subsequent submissions on affidavit in six copies (one original and five copies) to the Secretary, Uttar Pradesh Electricity Regulatory Commission, Vidyut Niyamak Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow-226010 by registered/speed post with a copy of the same to the above office of DIL within 15 (Fifteen) days from the date of publication of this Notice. Further, the submission should carry the full name, postal address, telephone number and e-mail address, if any, of the sender.

Chief Financial Officer
Dhariwal Infrastructure Limited

धारीवाल इंफ्रास्ट्रक्चर लिमिटेड

सीआईएन: U70109WB2006PLC111457

पंजीकृत कार्यालय: सीईएससी हाउस, चौरंगी स्क्वायर, कोलकाता - 700001, पश्चिम बंगाल
वेबसाइट: www.dilenergy.co.in ई-मेल: dhariwalinfrastructure@rpsg.in
फोन: 033-66340704/66340698

सार्वजनिक सूचना

- धारीवाल इंफ्रास्ट्रक्चर लिमिटेड ("डीआईएल") ने विद्युत अधिनियम, 2003 की धारा 64 के अनुसार, महाराष्ट्र में चंद्रपुर के तडाली स्थित अपने 2 x 300 मेगावाट थर्मल जेनरेटिंग स्टेशन को यूनिट 2 से नोएडा पावर कंपनी लिमिटेड ("एनपीसीएल") को 187 मेगावाट सकल अनुबंधित क्षमता की आपूर्ति के लिए माननीय उत्तर प्रदेश विद्युत नियामक आयोग ("माननीय आयोग") के समक्ष टैरिफ अर्जिबि लिट चर्च 2019-24 के लिए बहुवर्षीय टैरिफ ("एमवाईटी") याचिका (याचिका सं. 1531 ऑफ 2019) जमा किया है। माननीय आयोग ने अपने आदेश दिनांक 03.09.2021 के अनुसार उपरोक्त याचिका को स्वीकार कर लिया है तथा डीआईएल को यूपीईआरसी (व्यवसाय का संचालन) विनियम, 2019 के विनियम 55 के अनुसार एक सार्वजनिक सूचना प्रकाशित करने का निर्देश दिया है।
- उक्त आदेश दिनांक 03.09.2021 के अनुसार, माननीय आयोग के उपरोक्त निर्देश के अनुपालन में, डीआईएल एतद्वारा उपरोक्त उल्लेखित एमवाईटी याचिका एवं अनुवर्ती प्रस्तुतियों पर विभिन्न हितधारकों तथा जनसाधारण से आपत्तियां/टिप्पणियां/सुझाव आमंत्रित करती है। टैरिफ अर्जिबि लिट चर्च 2019-24 के लिए यूनिट 2 के प्रस्तावित कैपेक्स, एन्यूअल रेवन्यू रिक्वाइरमेंट एवं जेनरेशन टैरिफ का संक्षिप्त विवरण निम्न तालिका में प्रस्तुत किया गया है:

तालिका : वित्तीय वर्ष 2019-24 के लिए डीआईएल यूनिट 2 के प्रस्तावित कैपेक्स, एन्यूअल रेवन्यू रिक्वाइरमेंट एवं जेनरेशन टैरिफ का संक्षिप्त विवरण

विवरण	यूओएम	वि.व. 2019-20	वि.व. 2020-21	वि.व. 2021-22	वि.व. 2022-23	वि.व. 2023-24
कैपेक्स प्रस्तावित	₹ करोड़	3.38	2.40	1.54	शून्य	शून्य
पूंजीकृत लागत (31 मार्च को)	₹ करोड़	1923.71	1926.11	1927.65	1927.65	1927.65
क्षमता शुल्क दर 85% एनपीसीएफ (एक्स-बस)	₹/kWh	1.935	1.907	1.873	1.838	1.798
ऊर्जा शुल्क दर (एक्स-बस)	₹/kWh	2.533	2.704	2.824	2.951	3.085
आवेदन शुल्क एवं सार्वजनिक प्रचार (एक्स-बस)	₹/kWh	0.003	0.002	0.001	0.002	0.003
जेनरेशन टैरिफ (एक्स-बस)	₹/kWh	4.471	4.613	4.698	4.791	4.886

टिप्पणी: दिनांक 31.03.2019 को पूंजीकृत लागत को नकद आधार पर ₹ 1920.33 करोड़ पर माना गया है, जो कि याचिका सं. 1500 ऑफ 2019 में माननीय आयोग को स्वीकृति का विषय है।

- माननीय आयोग के समक्ष अब तक डीआईएल द्वारा जमा सभी अतिरिक्त सूचना/डेटा के साथ उपरोक्त एमवाईटी याचिका को उपरोक्त उल्लेखानुसार डीआईएल के कार्यालय में किसी भी कार्यदिवस को निरीक्षण किया जा सकता है।
- उपरोक्त एमवाईटी याचिका और उसके बाद की सभी प्रस्तुतियां डीआईएल को आधिकारिक वेबसाइट www.dilenergy.co.in पर भी उपलब्ध हैं। सभी हितधारकों और जनसाधारण से एतद्वारा अनुरोध है कि वे किसी और अपडेट के लिए उपरोक्त वेबसाइट को नियमित रूप से देखते रहें।
 - हितधारकगण एवं जनसाधारण उपरोक्त एमवाईटी याचिका पर अपनी आपत्तियां/टिप्पणियां/सुझाव, यदि कोई हों, को लिखित रूप में तथा हस्ताक्षरों में परिवर्ती प्रस्तुतियों को इस सूचना के प्रकाशन की तिथि से 15 (पंद्रह) दिनों के भीतर डीआईएल के उपरोक्त कार्यालय में उसकी एक प्रति के साथ रजिस्टर्ड/स्पीड पोस्ट द्वारा सचिव, उत्तर प्रदेश विद्युत नियामक आयोग, विद्युत नियामक भवन, विभूति खंड, गोमती नगर, लखनऊ - 226010 को छह प्रतियों (एक मूल एवं पांच प्रतियां) में जमा किया जाएगा। इसके अलावा, इसे जमा करने में प्रेषक का पूरा नाम, डाक पता, टेलीफोन नंबर और ई-मेल पता, यदि कोई हो, निहित होना चाहिए।

मुख्य वित्तीय अधिकारी
धारीवाल इंफ्रास्ट्रक्चर लिमिटेड